

Frigstad Engineering

The Frigstad Engineering Group has provided rig designs and engineering services to the offshore drilling and production industry since 1981. With offices in Cyprus, Singapore, Norway and Brazil we have established strong ties with major offshore shipyards and suppliers of drilling equipment and we are able to serve our clients world-wide. Frigstad Engineering operates with a deeply embedded philosophy of designing and modifying rigs according to the operational needs of the professionals who work on them and with the expectations of oil companies and investors in mind. Particular emphasis is placed upon equipment selection and arrangement which offers superior safety and operational performance while maintaining the highest levels of environmental protection and cost-efficiency.

Frigstad D90 – Operational excellence

The Frigstad D90 is a proprietary semi-submersible drilling unit design which has been purposely developed for ultradeep water exploration & development. The general arrangement of the unit has been carefully designed utilizing the extensive practical experience of the personnel at Frigstad Engineering and Frigstad Offshore. All aspects of equipment functionality and placement have been carefully considered to ensure that each process is safe and efficient.



Large, open & clean deck



Port & starboard well centers

Frigstad D90 DP3 DCR PSM – Key features • 12,000 ft water depth capacity

- Prepared for 20K BOP system (2 x 7-ram 20K BOP's)
- 60,000 ft drilling depth (setback capacity).
- Vertical racking capacity for 10,170 ft drilling riser in 110 ft stands and 2,000 ft on deck. 60,000 ft drill pipe in quad. stands.
- Dual Quad. Cylinder Rig with 2 x 1,400 st hoisting capacity / 2 x 1,250 st load in elevator
- Payload capacity 17,000 t, VDL 10,000 t
- 2 x 150 t main cranes with full coverage of large deck space
- Dedicated handling and storage area for several SS X-mas trees
- Large moonpool opening of 44 x 9 m
- Powerful DP3 system with 8 thrusters that enables the rig to evacuate location and transit with a speed up to 10 knots
- Anchor winches for hook-up to pre-set mooring system
- Fully integrated cuttings storage and handling system (600 m³ / 21,190 ft³) designed to offer significant operational flexibility and cost efficiency
- MPD-Dual gradient drilling ready.



Vertical riser storage



Dual activity rig

Frigstad D90 [™]	Outline speci	fication D9	0-DP3-SDR-PSM with N	OV Dual Cylinder Rig	
REGULATIONS	- 70-00			- / 0	
SOLAS 2008, MARPOL 1973/78, IMO	MODU CODE 2009, a	all with latest amend	ments		
CLASSIFICATION					
		AUTRO and ER (DP3)	, POSMOR-ATA, CRANE, HELIDECK-SH, E	CO, F-AM, DRILL & BWM-T	
ENVIROMENTAL OPERATING LIMITS Maximum wind velocity	70 knots / 10	0 knots	Air gap (Operating/Survival)	10.5 /16.5 m (34.4/54.1 ft)	
PRINCIPAL PARTICULARS	70 KIIO(3/10		All gap (Operating/Survival)	10.3 / 10.3 (11 (34.4/ 34.1 (1)	
Length of pontoons	117 m (383.8	3 ft)	Displacement (operational)	69,802 t (76,943 st)	
5	89 x 81 m	/			
Width & length, pipe rack deck	(292 x 265.7	,	Displacement (survival)	61,525 t (67,819 st)	
Height to pipe rack deck (ABL)	43.3 m (142		Displacement (transit)	51,448 t (56,711 st)	
Draft (operational)	24 m (78.7 ft	:)	Water depth (max)	12,000 ft (3,657 m)	
Draft (survival) STORAGE CAPACITIES	18 m (59 ft)		Drilling depth (max)	60,000 ft (18,288 m)	
Bulk mud	440 m³ (15,5	20 ft3)	Drill water pontoon	4,811 m ³ (30,260 bbls)	
Bulk cement	440 m ³ (15,5	,	Drill water, pontoon Potable water, pontoon	1,256 m ³ (7,900 bbls)	
Sack material, upper hull	9,000 sacks		Open pipe rack deck area	4,000 m ² (43,055 ft ²)	
Base oil for mud, pontoon	653 m ³ (4,10	6 bbls)	Variable deck load (max oper.)	10,000 t (11,023 st)	
Liquid mud / brine, upper hull	1,603 m ³ (10		Variable deck load (max transit)	6,700 t (7,385 st)	
Liquid mud / brine, pontoon	2,144 m ³ (13		Payload (max operational)	16,700 t (18,408 st)	
Diesel fuel oil (MDD), pontoon	4,694 m ³ (29		Cutting storage, column	600 m ³ (21,189 ft ³)	
ACCOMODATION / OFFICE					
Total capacity of 200 persons with a	Il single person bedro	oms with windows. A	Ample office space and service facilities.		
MATERIAL HANDLING		1			
Deck cranes		Two (2) 150 t revolving deck cranes with 57 m boom. Capable of handling under water thruster change out. Two (2) 14 t knuckle boom cranes for tubular handling.			
Cargo handling and logistics		Two (2) 6 t cargo elevators & several forklifts to service storage and machinery areas on pipe rack deck and inside the deck box and pipe rack deck including: engine rooms, mud pump room, cement unit room, workshops, sack storage, warehouse, galley stores etc.			
MARINE SYSTEMS					
Main power / emergency power		Eight (8) diesel engines, each with 5,760 kW capacity. Total installed power is approx. 46, 000 kW (62,500 BHP).			
Power distribution		11 kW AC main switchboards and DP with MP + AW drives and WM system.			
Thruster		DP Class 3. Eight (8) 4,5 MW azimuth thrusters (DNV DYNPOS AUTRO ER).			
Dynamic positioning		DYNPOS AUTRO (DP3)			
Mooring system		Four (4) double drum winches with 600 meters of 83 mm wire and eight (8) fairleads for connection to pre-set mooring system (DNV POSMOR ATA).			
DRILLING SYSTEMS		I - · · · ·			
Drilling rig		Dual quadruple cylinder rig with full dual handling capabilities. Each rig have 1,400 st hoisting capacity with 1,250 st load in elevator. Setback for 60,000 ft quadruple drill string / casing in triple stands. Two (2) diverters / flow lines.			
Rotary table		Two (2) 75.5" rotary with independent drive.			
Top drives		Two (2) top drives, with 1,250 st capacity.			
Riser tensioners		Six (6) hydraulic cylinder riser tensioners mounted on skid system (skiddable at full load). 4,800,000 lbs tensioning capacity.			
BOP and riser		Two 18 ¼" 15k, 7 cavity BOP 21" riser, 55 ft joints with K&C, booster and hydraulic lines. Vertical marine riser rack for 10,110 ft, 110 ft stands (2 x 55 ft lengths). Storage onboard for 12,000 ft of riser. Designed for up to 8-ram BOP, and 20K ready.			
Drill string			Drill strings with subs, drill collars, heavy weight drill pipes, casing.		
-			and a millionard, neavy weight unit pipes	, cusilig.	
DRILLING FLUID SYSTEMS					
Mud pumps and treatment system		Four (4) main mud mumps, triplex 2,200 HP, 7,500 psi wp. Four (4) triple deck multi-sizer shakers. Two (2) desilters, two (2) centrifuges, one (1) gumbo conveyer, two (2) degasser units and two (2) 60 bbls trip tanks. Storage of 600 m ³ cuttings in columns with direct off-loading through hose loading stations. Space for additional mud pumps and shale shakers.			
OTHER		·			
Helicopter deck capacity		Designed for Sikor	sky S61/S92, MI8 and EH 101 helicopter	s. Max 15,6 tons.	
Life-saving equipment		Four (4) lifeboats with total capacity of 400 persons (98 kg, 21" seats). Sixteen (16) inflatable life rafts with capacity of 25 persons each. Two (2) fast rescue boats.			
Note: The details included in this sp	ecification are subje	ct to change without	prior notification doc r	no 1000-FEL-SA10-0003 - rev 2 (11-15)	
RIGSTAD ENGINEERING LTD FRIGSTAD ENGINEERING iranti Court, 2nd floor, Offive 202 (SINGAPORE) PTE LTD 0 Ayias Zonis Street 9 Temasek Boulevard #44-02 massol (XV:3090 Suntec Tower 2		FRIGSTAD ENGINEERING (NORWAY) AS Holbergsgate 11 4614 Kristiansand	FRIGSTAD ENGINEERING, BRAZIL OFFICE Praia de Botafogo 501, Sala Bio de Janeiro 22250-040		

RIGSTAD ENGINEERING LTD	
ranti Court, 2nd floor, Offive 202	
) Ayias Zonis Street	
massol CY-3090	
/prus	
357 2534 4245	
@frigstad.com	

Suntec Tower 2 038989 Singapore +65 6349 0082 fe@frigstad.com

4614 Kristiansand

+47 3870 8340

fe@frigstad.com

Norway

Rio de Janeiro 22250-040

+55 21 25 46 99 79

fe@frigstad.com

Brasil



Frigstad D90TM With NOV Dual Cylinder rig

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DUAL DERRICK HOISTING TOWER

with full lifting capacity, and active/passive heave compensation in both well centers (2 x 1,400 st)

> TOP DRIVES Two (2) top drives. 1,250 st SWL each

PIPE HANDLING SYSTEM

Efficient pipe handling system with set-back capacity for up to 60,000 ft drill pipe, or in combination with most casing strings

LIFE SAVING EQUIPMENT

Four (4) lifeboats, total capacity 400 persons. Sixteen (16) inflatable life rafts, 25 persons each. Two (2) fast resque boats

MAIN POWER

Eight (8) diesel engines with total installed power of approximately 62,500 BHP

> DRILL CUTTINGS HANDLING with integrated tanks and direct offloading

C.

BOP & X-MAS TREE HANDLING/STORAGE

Stbd: 2 x 7-Ram BOPs with 2 x 300 t BOP handling crane & 650 t BOP Transporter. Storage for multiple X-mas Trees with 2 x 60 t tree handling crane & 120 t X-mas transporter 20k ready

RISER HANDLING SYSTEM

Efficient riser handling system with set-back capacity for 10,170 ft 21" marine riser system in 110 ft stands

> HELICOPTER DECK Designed for Sikorsky S61/S92, MI8 and EH101 helicopters

> > THUNH

BREEDELLAY MIL

1 1 11 11

Eight (8) 4.5 MW azimuth thrusters. Designed for change out in the field

ACCOMODATION/OFFICES

Total capacity 200 persons, all with single cabins with windows and attached bathroom. Ample office space and service facilities

Thruster shaft and nozzle tilted 8° for optimal efficiency and minimal interference loss

DECK CRANES

Two (2) 150 t main deck revolving cranes with 57 m boom. Capable of handling any under water thruster change out

Pull-out 26" BHA

20" casing hang tensioner frame

off in N-line

2

EXTENDED DECK BOX

Additional space in deck box on port & stb sides of the vessel, houses mooring winches, reel mounted «bulk» hoses, ventilation equipment and provides more deck space on pipe rack deck

MOORING SYSTEM

Four (4) double drum winches with 8 fairleads for connection to pre-set mooring system with 8 x 600 m x 83 mm wire.

| THRUSTERS

RISER TENSIONER

hydraulic cylinder

riser tensioners

Six (6) in line skid mounted



SUBSEA INSTALLATION



SIMULTANEOUS OPERATIONS Running BOP & riser





Drilling in Port-Rig & running casing in Starboard-Rig



Drilling in Port-Rig & preparing landing of BOP in Starboard-Rig



Patented "Handsfree" Gooseneck handling.

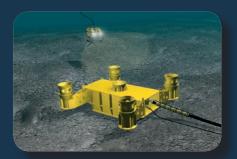




Barge with heavy loads such as SS template, flow manifolds or BOP's positioned under rig



Heavy loads lifted off barge and lowered into water



Landing template on seabed